

Exhibit I
Dakota Access Ten Year Plan

DAKOTA ACCESS, LLC

(Referred to herein as Dakota Access)

TEN YEAR PLAN
NORTH DAKOTA

December 16, 2014

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Ten Year Plan
North Dakota

December 16, 2014

SECTION A: Existing Energy Conversion Facilities

This section does not apply to Dakota Access.

SECTION B: Energy Conversion Facilities under Construction

This section does not apply to Dakota Access.

SECTION C: Proposed Energy Conversion Facilities on which construction is intended within the ensuing five years.

This section does not apply to Dakota Access.

SECTION D: Proposed Energy Conversion Facilities during next ten year time period.

This section does not apply to Dakota Access.

SECTION E: Existing Transmission Facilities (Electric)

This section does not apply to Dakota Access.

Dakota Access, LLC
Ten Year Plan
North Dakota

December 16, 2014

SECTION F: Existing Transmission Facilities (Pipeline)

This section does not apply to Dakota Access.

SECTION G: Proposed Transmission Facilities in which construction is intended within the ensuing five years (Electric)

This section does not apply to Dakota Access.

SECTION H: Proposes Transmission Facilities in which construction is intended within the ensuing five years (Pipeline)

1) Enclosed is a proposed system map designated as Attachment A.

2) The proposed pipeline consists of:

- Product type – crude petroleum
- Length of facility

Dakota Access, LLC
 Ten Year Plan
 North Dakota

December 16, 2014

Section H (continued)

<u>Pipeline Segment</u>	ND Miles
Stanley Terminal to Ramberg Terminal	27.80
Ramberg Terminal to Epping Terminal	21.70
Epping Terminal to Trenton Terminal	32.50
Trenton Terminal to Watford City Terminal	48.00
Watford City Terminal to Johnson Corner Terminal	18.50
Johnson Corner Terminal to South Dakota Border	210.00
Total	358.50

- Pipe sizes
 - 12” O.D
 - 20” O.D
 - 24” O.D.
 - 30” O.D

- Maximum design operating pressures
 - 1440 psig for 12”
 - 1440 psig for 20”
 - 1440 psig for 24”
 - 1440 psig for 30”

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Ten Year Plan
North Dakota

December 16, 2014

Section H (continued)

- Maximum flow rate
 - Stanley to Ramberg – 100,000 Barrels per Day (Bpd)
 - Ramberg to Epping – 240,000 Bpd
 - Epping to Trenton – 300,000 Bpd
 - Trenton to Watford City – 450,000 Bpd
 - Watford City to Johnson Corner – 570,000 Bpd
 - Johnson Corner to South Dakota Border – 570,000 Bpd

- Pump Stations
 - Number in North Dakota - 6
 - Station horsepower – Total installed horsepower – 58,500 HP
 - Discharge pressure – maximum 1440 psig
 - Capacity – 100,000 to 570,00 Bpd

- Minimum cover over pipe – 36- inches

Dakota Access, LLC
Ten Year Plan
North Dakota

December 16, 2014

Section H (continued)

3) Facility “in-service” dates

- Stanley Terminal to Ramberg Terminal– Projected Q4 2016
- Ramberg Terminal to Epping Terminal – Projected Q4 2016
- Epping Terminal to Trenton Terminal – Projected Q4 2016
- Trenton Terminal to Watford City Terminal – Projected Q4 2016
- Watford City Terminal to Johnson Corner Terminal – Projected Q4 2016
- Johnson Corner Terminal to South Dakota Border – Projected Q4 2016

SECTION I: Proposed Transmission Facilities during the next ten year time period (Electric and Pipeline)

Dakota Access does not have any proposed projects beyond those reported in Section H.

SECTION J: Regional Coordination

Dakota Access is not attempting to coordinate our plans with other utilities serving the area. However, if expansion plans of the pipeline system develop, affected utilities will be contacted.

Dakota Access, LLC
Ten Year Plan
North Dakota

December 16, 2014

SECTION K: Environmental Information

ENVIRONMENTAL POLICY

Liquid Pipelines

- Protection of the environment is an integral element in the conduct of Dakota Access business.
- Dakota Access will ensure adverse environmental effects are minimized through careful planning, implementation of effective protection measures, and monitoring of company activities.
- Dakota Access will comply with all government standards and regulations through the implementation of internal rules and procedures for environmental protection that will be consistent with industry codes and guidelines.
- Dakota Access will minimize consequences of emergency events by ensuring prompt and effective response.
- Dakota Access will provide the appropriate training to ensure employees understand their responsibility to protect the environment.
- Dakota Access employees and contractors must follow company environmental rules and procedures, and must carry out work in an environmentally responsible manner at all times.
- Dakota Access will provide the public and government with relevant information regarding planned activities, and will actively respond to their concerns.

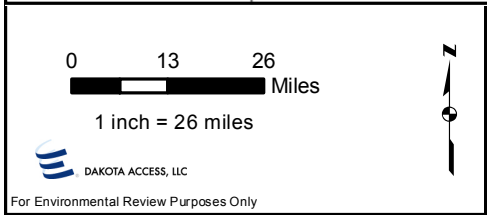
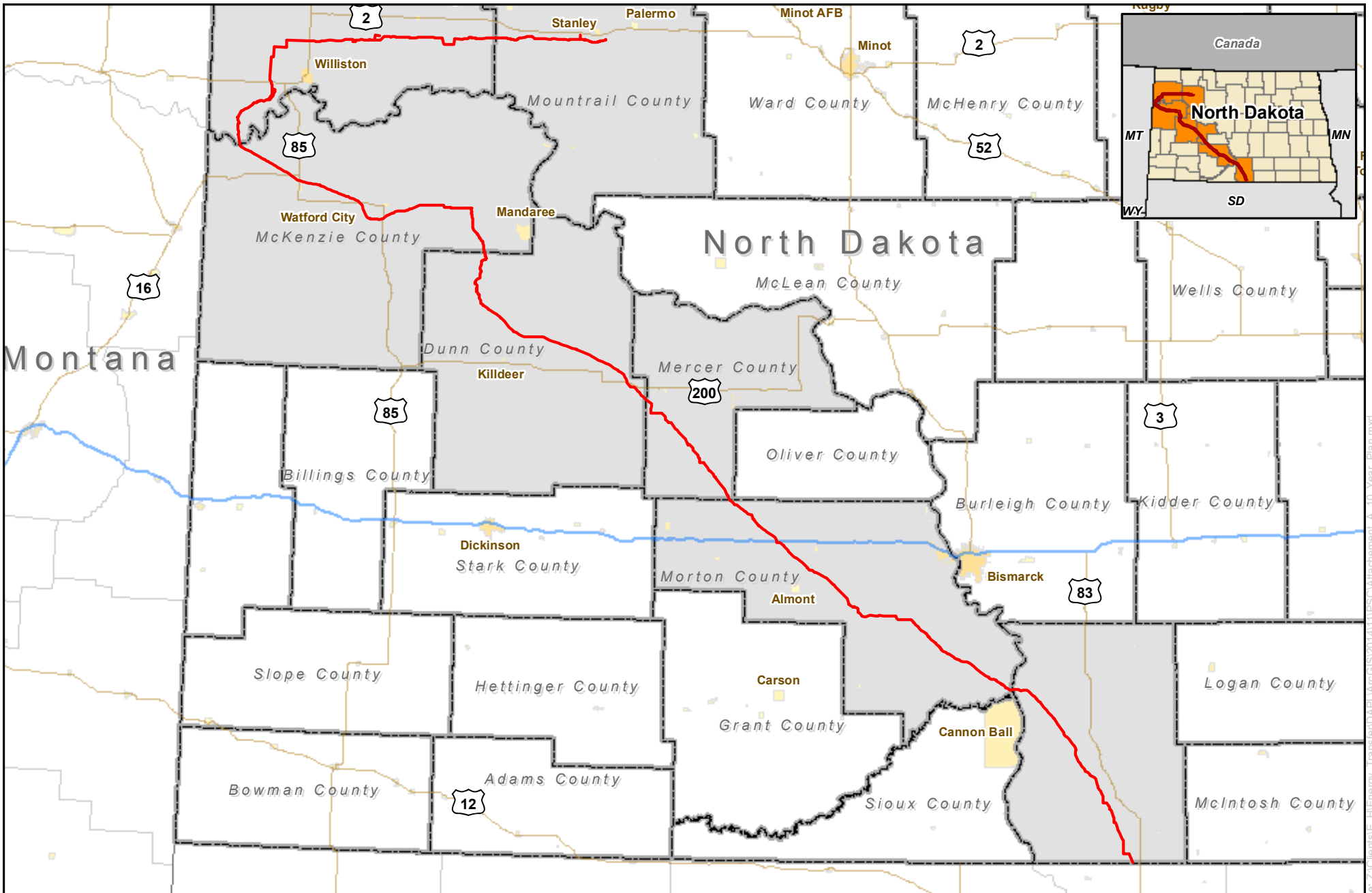
- Damage to the environment resulting from Dakota Access employee's actions or actions of its contractors will be repaired in a timely and efficient manner.
- Environmental research will be encouraged, supported and undertaken to improve Dakota Access's environmental protection and reclamation procedures.

SECTION L: Projected Demand for Service

Crude oil production that is gathered into the Dakota Access Pipeline System would be shipped from six terminal locations throughout the northwest portion of the state that originate near Stanley, North Dakota through the pipeline to an existing tank hub near to Patoka, Illinois. Dakota Access's mainline transportation is estimated at 450,000 Bpd with a maximum capacity of 570,000 Bpd. Dakota Access's volume of business is directly related to production in the Bakken/Three Forks areas, and is dependent upon the extent of exploration being undertaken in the area. Current production in the Bakken/Three Forks areas exceeded 1,100,000 Bpd in the summer of 2014 and is expected to continue to grow in the future.

ATTACHMENT A

Dakota Access System Map



Attachment A - Dakota Access System Map
Dakota Access, LLC
10 Year Plan
North Dakota

— Proposed Route - 11/06/2014